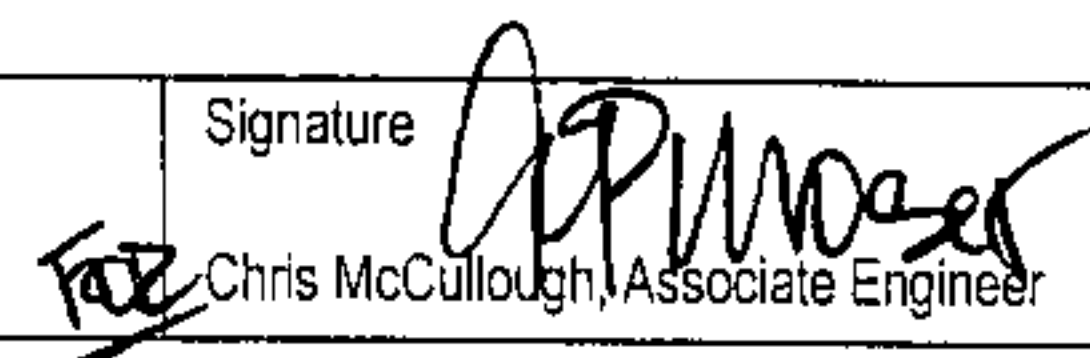


RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS AND GEOTHERMAL RESOURCES  
**REPORT OF PROPERTY AND WELL TRANSFER**

Field or county    Wilmington		District - Cypress (D1)	
Former owner    Four Teams Oil Production & Exploration Company, Inc.		Opcode:    F1535	Date    August 12, 2010
<p><b>SEE ATTACHMENT</b></p>			
Name and location of well(s)			
Description of the land upon which the well(s) is (are) located			
See Attachment			
Date of transfer, sale, assignment, conveyance, or exchange 8/1/2010	New Owner E & B Natural Resources Management Corp.	Operator code E0100	Type of Organization Corporation
	Address 1600 Norris Road Bakersfield, CA 93308		Telephone No. (661) 679-1700
Reported by    OG30A received 8/11/2010 signed by both parties			
Confirmed by. Same as above			
New operator new status (status abbreviation) PA	Request Designation of Agent Jeffrey Blesener		
Old operator new status (status abbreviation) PA	Remarks See Operator File		
		Deputy Supervisor  Kenneth Carlson	Signature  Chris McCullough, Associate Engineer

**OPERATOR STATUS ABBREVIATIONS**

PA - Producing Active	FORM AND RECORD CHECK LIST					
	Form or record	Initials	Date	Form or record	Initials	Date
NPA - No Potential Active						
PI - Potential Inactive	Form OGD121			Map and Book		
NPI - No Potential Inactive	Well records			Lease Files		
Ab - Abandoned or No More Wells	New well cards			Well Stat		

OGD156 (Modified 1/00)

E & B Natural Resources Mgmt. Corp.

# WELL TRANSFER NOTICE

On 12-21-98

**XL OPERATING COMPANY**

transferred

all wells in the Wilmington field

(See OGD156 dated December 21, 1998 for complete list)

to

**FOUR TEAMS OIL PROD. & EXPL., INC.**

# **WELL TRANSFER NOTICE**

Effec February 7, 1997

**XTRA ENERGY CORPORATION**  
***TRANSFERRED***

*all wells Wilmington*

*(See Operator File for Complete List)*

***TO***

**XL OPERATING COMPANY**

***SEE OGD156 DATED 02-7-97***

STATE OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

REPORT ON PROPOSED CHANGE OF WELL DESIGNATION

Long Beach, California

October 17, 1983

John D. Carmichael, Agent

XTRA ENERGY CORPORATION

2501 Cherry Avenue, Suite 270

Signal Hill, CA 90806

Your request, dated September 15, 1983, proposing to change the designation of  
see  
well(s) in Sec. below, T. 4S, R. 13W, S. B. & M., Wilmington field,  
Los Angeles County, District No. 1, has been received.

The proposed change in designation, in accordance with Section 3203, Public Resources Code, is authorized  
as follows: Sec. 19-4S-13W

OLD	NEW	DESIGN.	API
8	"WNF-I"	8	22620
10	"WNF-I"	10	22611
18	"WNF-I"	18	22853
19	"WNF-I"	19	22846
20	"WNF-I"	20	22652
23	"WNF-I"	23	22672
26	"WNF-I"	26	22666-01
27	"WNF-I"	27	22673
28	"WNF-I"	28	22674
29	"WNF-I"	29	22648
43	"WNF-I"	43	22682
Sec. 20-4S-13W			
42	"WNF-I"	42	22689
44	"WNF-I"	44	22820

OLD	NEW	API
"American Can" 1	"WNF-I" 12	21433
" 2	"WNF-I" 15	21644
" 3	"WNF-I" 3	21768
"Dasco Unit" 1	"WNF-I" 1	21671
I-14	"WNF-I" 11	22603
"Purex Unit" 1	"WNF-I" 9	21669
" 2	"WNF-I" 5	21753
" 3	"WNF-I" 4	21754
"Sanitation Unit" 1	"WNF-I" 21	21445
Sec. 20-4S-13W		
31 "WNF-I" 31	22767	36 "WNF-I" 36 22769
33 "WNF-I" 33	22768	37 "WNF-I" 37 22796
34 "WNF-I" 34	22787	38 "WNF-I" 38 22752
35 "WNF-I" 35	22795	39 "WNF-I" 39 22754

EDP  
Update  
Conservation Committee  
Long Beach Dept. of Oil Properties  
OGD 157 (3-79-DWRR-1M)

M. G. MEFFERD, State Oil and Gas Supervisor

By

*Richard C. Gaede*  
FOR V. F. GAEDE, Deputy Supervisor

Sec. 20-4S-13W

OLD	NEW	API	037-
"Shell Unit" 1	"WNF-I" 32	21729	
"Shell Unit" 2	"WNF-I" 40	21769	

Sec. 29-4S-13W

"Lomita Unit" 1	"WNF-I" 67	22487	
49	"WNF-I" 49	22886	
50	"WNF-I" 50	22884	
51	"WNF-I" 51	22885	
53	"WNF-I" 53	22874	
54	"WNF-I" 54	22871	
56	"WNF-I" 56	22865	
57	"WNF-I" 57	22815	

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

# REPORT OF PROPERTY AND WELL TRANSFER

Field or county <b>Wilmington</b>		District <b>1</b>
Former owner <b>Argo Petroleum Corp.</b>		Date <b>September 30, 1981</b>
Name and location of well(s) <div style="display: flex; justify-content: space-between;"> <div> <u>Sec. 19-4S-13W</u>             "American Can" 1 (037-21433)             "American Can" 2 (037-21664)             "American Can" 3 (037-21768)             "Dasco Unit" 1 (037-21671)             "Purex Unit" 1 (037-21669)         </div> <div> <u>Sec. 19-4S-13W</u>             "Purex Unit" 2 (037-21753)             "Purex Unit" 3 (037-21754)             "Sanitation Unit" (037-21445)             "Shell Unit" 1 (037-21729)             "Shell Unit" 2 (037-21769)         </div> </div>		
Description of the land upon which the well(s) is (are) located		
Date of transfer, sale, assignment, conveyance, or exchange <b>8-12-81</b>	New owner <b>Xtra Energy Corporation</b>	Type of organization
	Address <b>717 Walton Street Signal Hill, CA 90806</b>	<b>Corporation</b> Telephone No. <b>213/424-8549</b>
Reported by o <b>Letter from Argo Petroleum Corp. dated August 13, 1981.</b>		
Confirmed by <b>OGD30 dated September 25, 1981.</b>		
New operator new status (status abbreviation) <b>PA</b>	Request designation of agent <b>John D. Carmichael 717 Walton St., Signal Hill, CA 90806</b>	
Old operator new status (status abbreviation) <b>PA</b>	Remarks	

<b>OPERATOR STATUS ABBREVIATIONS</b>	Deputy Supervisor <b>R. A. YBARRA</b>	Signature <i>Richard W. Stehle</i>

<b>PA - Producing Active</b>	<b>FORM AND RECORD CHECK LIST</b>						
	<b>NPA - No Potential, Active</b>	<b>Form or record</b>	<b>Initials</b>	<b>Date</b>	<b>Form or record</b>	<b>Initials</b>	<b>Date</b>
<b>PI - Potential Inactive</b>	Form OGD121	<i>CP</i>	<i>10-5-81</i>	Map and book	<i>WEB</i>	<i>7/26/82</i>	
	Form OGD148	<i>CP</i>	<i>10-5-81</i>	Notice to be cancelled			
<b>NPI - No Potential, Inactive</b>	New well cards	<i>CP</i>	<i>10-5-81</i>	Bond status			
	Well records	<i>CP</i>	<i>10-1-81</i>	EDP files			
<b>Ab - Abandoned or No More Wells</b>	Electric logs	<i>CP</i>	<i>10-6-81</i>	Update Center			
	Production reports			Conservation Committee			
				Dept. of Oil Properties			
				L. A. County Assessor			

September 23, 1981

Division of Oil and Gas

Gentlemen:

This is to inform you that effective August 12, 1981  
(date)

Argo Petroleum Corp.  
(old operator) transferred ownership of

the following described property to Xtra Energy Corporation  
(new operator)  
717 Walton Street, Signal Hill, CA 90806  
(new operator address)

1. (legal description of property)

Sec. 19, T. 4S, R. 13W, S.B. B.&M., Wilmington  
(field or county)

2. "American Can" 1 (037-21433) "Shell Unit" 1 (037-21729)  
(list of wells)  
"American Can" 2 (037-21664) "Shell Unit" 2 (037-21769)  
"American Can" 3 (037-21768)  
"Dasco Unit" 1 (037-21671)  
"Purex Unit" 1 (037-21669)  
"Purex Unit" 2 (037-21753)  
"Purex Unit" 3 (037-21754)  
"Sanitation Unit" (037-21445)

(If additional space is needed, use back of form.)

XTRA ENERGY CORPORATION  
(name of operator)

717 Walton Street  
(address)

Signal Hill, CA 90806

By   
Signature J. D. Carmichael, Vice President

RECEIVED  
SEP 25 11 55 AM '81  
DIV. OF LAND GAS  
LONG BEACH, CA



# **XTRA ENERGY CORPORATION**

**717 WALTON ST.  
SIGNAL HILL, CALIFORNIA 90806  
TELEPHONE 213-424-8549**

September 24, 1981

Division of Oil and Gas  
5199 E. Pacific Coast Highway  
Suite 309-N  
Long Beach, CA 90804

Attention: Mr. Richard W. Strehle

Dear Sir:

Enclosed are the completed Transfer of Ownership and Operator Data forms that you requested in your letter of September 23, 1981.

I am also enclosing a completed Designation of Agent form as per our conversation on Wednesday of this week.

I do not have the Argo production information for the first eleven days of August. I will call you if I need assistance on the first filing of the 110's. Thank you.

Very truly yours



JOHN D. CARMICHAEL  
Vice President

JDC:sc  
Enclosures - 3

RECEIVED  
SEP 25 11 54 AM '81  
DIVISION OF  
GAS AND  
LOR

Argo  
Petroleum  
Corporation

10880 Wilshire Boulevard  
Los Angeles, California 90024

Cecil O. Basenberg  
Executive Vice President

Division of Oil and Gas  
5199 East Pacific Coast Highway  
Long Beach, California 90804

Gentlemen:

This is to advise that effective 7 a.m., August 12, 1981, we have sold our Wilmington properties in Section 19-T4S-R13W, Los Angeles County, to Xtra Energy Corporation, 1010 Mid South Tower, Shreveport, Louisiana 71101.

These wells are designated as follows:

		<u>API Well No.</u>
American Can Well	#1	03721433
	#2	03721664
	#3	-21768 WF
Dasco Unit	Well #1	03721671
Purex Unit	Well #1	03721669
	#2	03721753
	#3	03721754
Sanitation Unit	#1	03721445
Shell Unit	Well #1	03721729
	#2	03721769

10  
Very truly yours,

*C. Basenberg*

COB-na

xc - Mr. John Carmichael  
Xtra Energy Corporation  
717 Walton Street  
Signal Hill, CA 90806

424-8540

Telephone (213) 475-4976  
Cable - Argpetro  
Telex - 67-4080

August 12, 1981

*Cheryl:  
No bond  
needed, OK  
to transfer when  
operator responds  
per Strahle  
9-23-81  
UB*

DIV. OF OIL AND GAS  
LONG BEACH, CA.

AUG 13 1 49 PM '81

RECEIVED

## WORK PERFORMED:

Drill ☒ Redrill ☐ Deepen ☐Plug ☐ Alter casing ☐Water flood ☐ Water disposal ☐Abandon ☐Other ☐

RI

## STATUS:

(Date)

Producing 3/7/74Recomp. prod. ☐Water flood ☐Water disposal ☐Abandoned ☐Other ☐MAP AND BOOK #128 MP 8/13/74SE COR OF SEC.

## RECORDS FILED &amp; DATE:

Clerk 7/19/74RECORDS & REQUIREMENTS CHECKED: Eng. Re☒ Summary (dup.) 7/19/74 ☒☒ Log & Core (dup.) 7/19/74 ☒☒ History (dup.) 7/19/74 ☒☒ E-log 941' - 4174' 7/19/74 ☒RAU 1223-4180 8/2/74 ☒☒ D. Survey 1223-4180 8/2/74 ☒Other ☐(Check records for signature  
and correct name of operator  
or well, S.T.R. and field.)Location ☐ Notice states ☐Surface inspection ☐Data needed Direct Survey Clerk: ☐Request records NO F 170 ☐Correct records ☐ F 165  
(Specify) 105ACARDS ☐BOND: BlanketHold ☐ Reason ☐Release ☐ Date Elig. ☐ F 150b ☐End Premium year ☐Release requested ☐ (Check)Bond superseded ☐ (one)Well abandoned ☐Production Reports ☐(If production reports not  
received, make notation and  
inform Sr. Steno. when rec'd.)FINAL LETTER ☐ F 159 ☐  
andFILE CLEARED ☐ F 121 ☐

If stimulation or disposal well:

Form 121 ☐ Folder ☐

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
**DIVISION OF OIL AND GAS**

**WELL SUMMARY REPORT**  
SUBMIT IN DUPLICATE

RECEIVED

Operator Argo Petroleum Corporation, Well No. AMERICAN CAN #1, API No. JUL 19 11 30 AM '74  
Sec. 19, T. 4S, R. 13W, S.B. B. & M., Wilmington Field, L.A. DIV. OF OIL AND GAS  
Location 95' N along property line and 76' E at right angles to said line County, CA.  
(Give surface location from property or section corner, or street center line and/or Lambert coordinates)  
from the SW cor of property Elevation of ground above sea level 39 feet.

All depth measurements taken from top of K.B. which is 10 feet above ground.  
(Derrick Floor, Rotary Table or Kelly Bushing)

In compliance with Sec. 3215, Division 3 of the Public Resources Code, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date July 3, 1974

Signed [Signature]

B.L. Graham  
(Engineer or Geologist)

Title Vice-President

	GEOLOGICAL MARKERS	DEPTH
Commenced drilling <u>1-21-74</u>		
Completed drilling <u>2-19-74</u>		
Total depth (1st hole) <u>4185'</u> (2nd) _____ (3rd) _____		
Present effective depth <u>4004'</u>		
Junk _____		

Commenced producing 3/7/74 ~~Flowing gas~~ / pumping Pliocene (Repetto)  
(Date) (Cross out unnecessary words) Name of producing zone Ranger

Initial production  
Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
27	16°	32	-	220	220
26	16°	44	-	190	190

**CASING RECORD (Present Hole)**

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	Grade and Type of Casing	New or Second Hand	Size of Hole Drilled	Numbers of Sacks or Cubic Feet of Cement	Depth of Cementing if through perforations
9 5/8"	641'	0	32.30#	H-40 ST&C	New	12 1/4	100 sx.	
7"	3750'	0	23#	H-53	New	8 3/4"	450 cu. ft.	
5"	4004'	3680	18#	N-80	New	12"	Gravel PK.	

**PERFORATED CASING**

(Size, top, bottom, perforated intervals, size and spacing of perforation and method.)

2", 60M slots on 6" center, 12 rows/ft. from 4004' to 3680'.

Was the well directionally drilled? Yes If yes, show coordinates at total depth Closure: 1221.98' N51°40'E

Electrical log depths 4181' to 1500'. Other surveys \_\_\_\_\_



RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

# DIVISION OF OIL AND GAS

## History of Oil or Gas Well

OPERATOR Argo Petroleum Corporation FIELD Wilmington  
Well No. AMERICAN CAN # 1, Sec. 19, T. 4S, R. 13W, S.B. B. & M.  
Date July 3, 19 74 Signed *[Signature]*  
10880 Wilshire Blvd.  
Los Angeles, CA 90024 (213) 475-4976 Title Vice-President  
(Address) (Telephone Number) (President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

<sup>Date</sup>  
1974

1-21 Moved in and rigged up Big Chief Drilling Rig #18. Spudded well at 4:00PM and drilled 12 1/4" hole to 431'.

1-22 Drilled to 650'. Conditioned hole to run casing. 9 5/8" casing 0-601'. Ran 16 jts. 9 5/8" ST&C, 32.30#, H-40 casing, 643' on hook. HOWCO shoe at 641' and inserted float valve at 601'. Cemented with 140 sx. 1:1 Perlite with 2% Gel followed with 100 sx. of class "G" cmt. with 3% CaCl<sub>2</sub>. Displaced with 280 cu. ft. mud. Cmt. in place at 11:15AM. Approx. 45 cu. ft. good returns to surface. Used Halliburton Cementers. W.O.C. Cut off conductor and nipple up B.O.P.E.

1-23 Drilled from 650' to 1211'. Test B.O.P.E. with 1000#. Test pipe, blind rams and hydrill with 1000#. Hit cmt. at 601' and drilled 8 3/4" hole to 1211'.

1-24 Dyna-drilled 8 3/4" hole from 1211' to 1656'.

1-25 Dyna-drilled to 2297'.

1-26 Dyna-drilled to 2852'.

1-27 Dyna-drilled to 2966'. Pulled out of hole. Worked on repairing rig.

1-28 Repaired rig. Drilled from 2966' to 3070'.

1-29 Pulled out of hole. Changed drilling set up. Ran in hole and drilled 8 3/4" hole from 3070' to 3408'.

1-30 Drilled to 3785'.

1-31 Drilled to 3817'. Ran Christensen diamond drag core head. Cut core #1. Cut core #2 from 3810' to 3840'.

2-1 Cut core #3 from 3840' to 3867' and layed down core barrels. Drilled 8 3/4" hole from 3867' to 3890'. Circulated and conditioned mud for loggers.

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

## DIVISION OF OIL AND GAS

## History of Oil or Gas Well

OPERATOR Argo Petroleum Corporation FIELD WilmingtonWell No. AMERICAN CAN #1, Sec. 19, T. 4S, R. 13W, S.B. B. & M.Date July 3, 1974 Signed [Signature]  
10880 Wilshire Blvd. Title Vice-President  
Los Angeles, CA 90024 (213) 475-4976  
(Address) (Telephone Number) (President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs; perforation details, sidetracked junk, bailing tests and initial production data.

Date  
1974

2-2 Pulled out of hole. Rigged up Schlumberger. Ran Dual Induction Log.

2-3 Drilled 8 3/4" hole from 3890' to 3931'. Picked up Christensen diamond drag core head and cut core #4 from 3931' to 3959'.

2-4 Layed down diamond drag core head and picked up conventional diamond core head. Cut core #5 from 3959' to 3977'. Burns Lead seal.

2-5 Drilled from 3977' to 4004'. Cut core #6 from 3977' to 4002'. Cut core #7 from 4002' to 4021'. Cut core #8 from 4021' to 4043'.

2-6 Drilled from 4004' to 4041'. Cut core #7 & core #8.

2-7 Laid down core barrel and picked up drilling assembly. Total depth 4185'. Drilled 8 3/4" hole from 4043' to 4185'. Conditioned for loggers.

2-8 Ran Schlumberger Dual Induction Log from 4185' to 2950'. Ran Sch. Gamma-Ray Density Log from 4181' to 1500'.

2-9 Plugged Depth 4170'. Equalized 70 sxs. of class "G" neat cmt. with 3% CaCl<sub>2</sub>. Preceded cmt with 10 cu. ft. water and followed with 5 cu. ft. water. Displaced cmt. with 150 cu. ft. of mud. Cmt. in place at 3:45AM. W.O.C. for 6 hrs. Found cmt. at 3890' and polished off to 4170'.

2-10 Ran Lynes formation tester with packers at 3900' and 3907' and tail to 4005'. Packers did not hold. Pulled out tester. Re-ran Lynes formation tester with packers at 3930' and 3937' and tail to 4005'. Packers did not hold. Laid down tester tools.

2-11 With drill pipe hanging at 3775' equalized 40 sx. of class "G" cmt. with 3% CaCl<sub>2</sub> preceded with 10 cu. ft. of water and followed with 5 cu. ft. of water; displaced with 137 cu. ft. of mud. Cmt. in place at 5:20AM. Found top of cmt. at 3686' and polished off to 3750'. 7" casing 0-3750' Ran 96 jts. of 7", 23#, K-53 casing with shoe at 3750'. Cmt. with 350 cu. ft. of 1:1 Pozzolan cmt. followed with 100 cu. ft. of class "G" cmt. with 3% CaCl<sub>2</sub>. Preceded cmt. with 20 cu. ft. of water and followed with 5 cu. ft. of water. Displaced cmt. with 860 cu. ft. of mud. Bumped plug with 1500PSI. Cmt. in place at 11:20PM. Used Halliburton Cementers.



RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

## DIVISION OF OIL AND GAS

## History of Oil or Gas Well

OPERATOR Argo Petroleum Corporation FIELD WilmingtonWell No. AMERICAN CAN # 1, Sec. 19, T. 4S, R. 13W, S.B. B. & M.Date July 3, 1974Signed *C. B. B. B.*

10880 Wilshire Blvd.

Los Angeles, CA 90024 (213) 475-4976

Title Vice-President

(Address)

(Telephone Number)

(President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	
<u>1974</u>	
2-12	W.O.C. Installed and tested B.O.P.E. Tagged cmt. at 3708' and drilled out to 3745'.
2-13	WSO AT 3744'. Ran Lynes combination gun and tested and shot 4 1/2" holes at 3744'. Set packer at 3689' with tail to 3709'. Opened tool for 1 hr. Recovered 120' of drilling fluid. Test witnessed and approved by R. Dreessen, Jr. of D.O.G. Drilled out shoe and cleaned out hole to 4005'. Changed over from clay base mud to polymer mud.
2-14	Opened 8 3/4" hole to 12" from 3750' to 4005' and conditioned hole to run liner. 5" Liner from 3680' to 4004'. Ran 320' of 5", 18# N-80 slotted liner equipped as follows: 3680' to 3683'--Burns Lead seal hanger. 3683' to 3714'--Blank. 3714' to 3717'--Burns Port Collar. 3717' to 3848'--Perfs: 60Mx2" slots, 12Rx6" centers. 3848' to 3903'--Blank. 3903' to 3915'--Lynes external casing packer. 3915' to 3918'--Burns Port Collar. 3918' to 4004'--Perfs: 60Mx2" slots, 12Rx6" centers.
2-15	Lost 83 jts. of tubing, 2 pup jts. and setting tool (3728' to 4004') coming out of hole. Recovered entire fish. Gravel packed lower zone through ports at 3915' with 58 sx. of mesh keystone oilwell gravel.
2-16	Gravel packed upper zone with 39 sx. of same gravel. Lower zone filled with 112% of calculated fill. Upper zone filled with 45% of calculated fill.
2-17	Changed over from mud to salt water and washed liner. Tested ports with gravel packing tool. Would not take gravel.
2-18	Ran Johnston tester with 500' of water cushion. Set packer at 3869' with tail to 3899'. Opened tool and fluid dripped in annulus. (Suspect E.C.P. did not seal).
2-19	Laid down drill pipe and collars. Installed tubing head. Released rig.

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

# DIVISION OF OIL AND GAS

## History of Oil or Gas Well

OPERATOR Argo Petroleum Corporation FIELD Wilmington  
Well No. AMERICAN CAN # 1, Sec. 19, T. 4S, R. 13W, S. B. B. & M.  
Date July 3, 19 74 Signed [Signature]  
10880 Wilshire Blvd.  
Los Angeles, CA 90024 (213) 475-4976 Title Vice-President  
(Address) (Telephone Number) (President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date

1974

### LYNES FORMATION TEST 3759' to 3890'

Ran cook tester with packers at 3752' and 3759' with tail to 3890'. With no cushion, opened tool for 15 min. at 11:57AM with a strong blow decreasing to a moderate blow. Shut in for initial buildup for 1 hr. Could not open tool. Pulled packers loose at 1:33PM with tool shut in of 1 hr. 20 min. Recovered 1230' of heavy oil cut and gas cut mud. Oil increasing to 90% at bottom of column.

IH 1556  
IF 422  
FF 536  
ISI 1127  
FSI 1127  
FH 1542

Salinity: Top 300PPM, middle 1720PPM, bottom 2640PPM  
Oil Gravity: 16° API

2-20 and 2-21 Installing pumping unit.  
2-22 Moved in production hoist. Picked up tubing and ran in hole with 2 3/8" tubing to 2624'. Closed well in until following AM.  
2-23 Finished measuring tubing in hole. Ran pump and rods with tubing tail at 3656.82'.  
2-28 On pump at noon. Pumping load water.  
3-1 thru 3-3 Pumping load water.

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

# DIVISION OF OIL AND GAS

## History of Oil or Gas Well

OPERATOR Argo Petroleum Corporation FIELD Wilmington

Well No. AMERICAN CAN # 1, Sec. 19, T. 4S, R. 13W, S. B. B. & M.

Date July 3, 19 74

Signed C. B. Smith

10880 Wilshire Blvd.

Los Angeles, CA 90024 (213) 475-4976

Title Vice-President

(Address)

(Telephone Number)

(President, Secretary or Agent)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date

1974

3-4

All load water recovered.

	<u>B/G</u>	<u>CUT</u>	<u>NET</u>	<u>CP</u>	<u>GAS</u>	
3-5	10					10 hrs. Butane fuel off.
3-6	45 (20 hr)	20	36	350		Cum oil 154 bbl 16° API
3-7	40	32	27	220		Bleeding CP
3-8	50	33	34	180		Bleeding CP
3-9	48	20	38	160		Bleeding CP
3-10	30	NA	-	160		
3-11	45	33	30	160	14MCF	Estimated
3-12				180		Shut in 3:00PM 3-11 to ship. Fluid level: at pump.
3-13 thru 3-15	SI-Took fluid level and shipped.					
3-16	30	NA	-	200		
3-17	47	NA	-	180		
3-18	50	17	41	180		
3-19	40	44	26	190		

DIVISION OF OIL AND GAS  
DEPARTMENT OF CONSERVATION  
BUREAU OF OIL AND GAS  
SUNNYVALE, CALIF.

REPORT OF OIL AND GAS

1974

5-6936

Telephone Number

DIV. OF OIL AND GAS  
LONG BEACH, CA.

JUL 19 11 30 AM '74

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RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

## DIVISION OF OIL AND GAS

## Report on Operations

SEC. 3606 WELL

No. T. 174-157

~~Mr.~~ Dr. Morris S. Frankel, Agent  
ARGO PETROLEUM CORP.  
10880 Wilshire Blvd., Suite 1003  
Los Angeles, CA 90024

Long Beach, Calif.  
Feb. 15, 1974

DEAR SIR:

Operations at well No. "American Can" 1, API No. 037-21433, Sec. 19, T. 4S, R. 13W, S.B., B & M. Wilmington Field, in Los Angeles County, were witnessed on Feb. 13, 1974. Mr. R. Dressen, Jr., Engineer, representative of the supervisor was present from 0400 to 0445. There were also present D. Hicks, Driller.

Present condition of well: 9-5/8" cem. 643'; 7" cem. 3780', perf. 3744', WSO. T.D. 4180'.  
Plugged with cem. 4170'-4006', and 3775'-3750'. 85

The operations were performed for the purpose of testing the water shut-off with a formation tester.

DECISION: THE 7" SHUT-OFF AT 3744' IS APPROVED.

RD:dr

3/1/74 Jerry Hurd/Crowder  
Pumping - 19 hr. all water  
had lost 400+ bbl of wtr before  
completing will be several days  
before oil will come  
Test of Upper Ranger - 16° gravity  
Packer failed to Lower Ranger  
F 3760 - (3486) (3437 VSS)  
Drilled depth

JOHN F. MATTHEWS, JR.  
State Oil and Gas Supervisor

By MB Reel Deputy



RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
**DIVISION OF OIL AND GAS**

**Report on Operations****SEC. 3606 WELL**No. T 174-91

**RE Dr. M. S. Frankel, Agent**  
**ARCO PETROLEUM CORP.**  
**10880 Wilshire Blvd., Suite 1003**  
**Los Angeles, CA 90024**

Long Beach, Calif.Jan. 25, 1974

DEAR SIR:

Operations at well No. "American Can" 1, API No. 037-21433, Sec. 19, T. 48, R. 13W,  
S.B., B & M. Wilmington Field, in Los Angeles County, were witnessed  
on Jan. 23, 1974. Mr. T. Giallonardo, Engineer, representative of the supervisor was  
present from 0000 to 0900. There were also present W. Mitchell, Pusher.

Present condition of well: 9-5/8" cem. 643'. Standing cemented.

641 (see hist)

The operations were performed for the purpose of testing the blowout-prevention equipment and  
installation.

DECISION: **THE BLOWOUT-PREVENTION EQUIPMENT AND INSTALLATION ARE APPROVED.**

TG:dr

JOHN F. MATTHEWS, JR.  
State Oil and Gas Supervisor

By W. E. Ingram Deputy

## DIVISION OF OIL AND GAS

## REPORT OF CORRECTION OR CANCELLATION

Long Beach California

January 17, 1974

Mr. C. O. Basenberg, Vice President  
 ARGO PETROLEUM CORPORATION  
 10880 Wilshire Blvd., Suite 1003  
 Los Angeles, CA 90024

In accordance with the supplementary notice dated January 7, 1974

the following change pertaining to your well No. "American Can" 1. (037-21433),  
 Sec. 19, T. 4S, R. 13W, S.B.B. & M., Wilmington field,  
 Los Angeles County, District No. 1, is being made in our records:

☒ The corrected location is 95'N, 76' E from E line of Main St. & N. right  
 away line of A.T. & S.F.R.R.

☐ The corrected elevation is

☐ Report No., dated, has been  
 corrected as follows:

☐ Your notice to dated  
 (Drill, abandon, etc.)  
 and our report No. P, issued in answer thereto, are hereby cancelled  
 inasmuch as the work will not be done. If you have a drilling bond on file covering  
 this notice it will be returned. No request for such return is necessary.

☐ Other:

RC:rf

JOHN F. MATTHEWS, JR.

State Oil and Gas Supervisor

By M. B. Albright  
 Southern Regional Deputy Supervisor

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
**DIVISION OF OIL AND GAS**

**DIVISION OF OIL AND GAS  
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JAN 16 1974

**SUPPLEMENTARY NOTICE**

**LONG BEACH, CALIFORNIA**

DIVISION OF OIL AND GAS

Long Beach Calif.

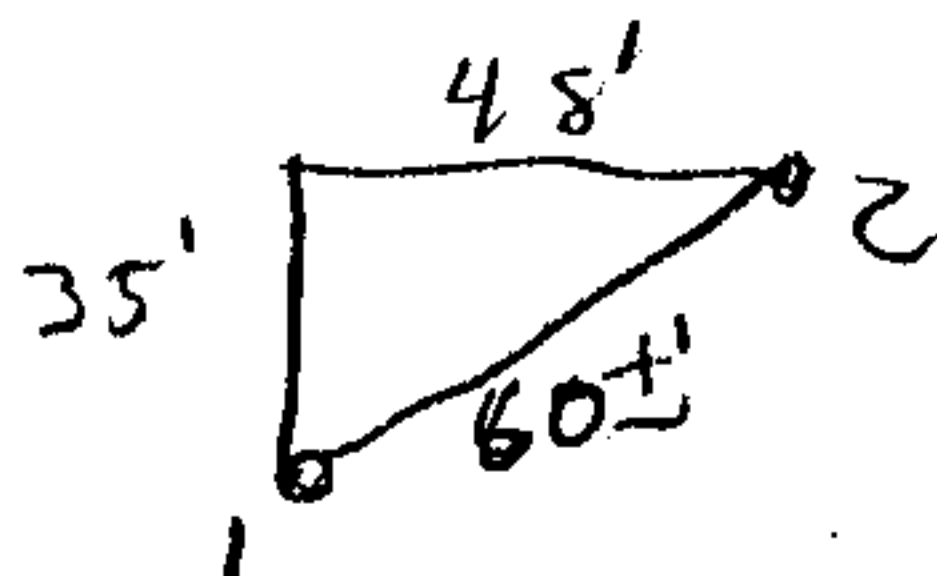
FOR DIVISION USE ONLY		
BOND	FORMS	
	114	121

A notice to you dated January 7, 1974, stating the intention to  
drill Well No. American Can No. 1, API No. 037-21433,  
(Drill, rework, abandon)  
Sec. 19, T. 45, R. 13W, S.B. B. & M., Wilmington Field,  
Los Angeles County, should be amended because of changed conditions.

The present condition of the well is as follows:

Total depth

Complete casing record including plugs and perforations:



1/22/74  
Mitchell/Crowder  
will run pipe 645±  
OK -

We now propose

To Correct Surface Location Only:

Correct location: 95 North, 76' East from  
Southwest corner of property; which is the  
Northeast corner of Main and A.T. & S.F.  
Railway right-of-way.

95' N, 76' E fr E Line of Main St. & N right away line of  
A.T. & S.F. R.R.

It is understood that if changes in this plan become necessary we are to notify you immediately.

Address 10880 Wilshire Blvd.  
(Street)  
Los Angeles, CA 90024  
(City) (State) (Zip)  
Telephone Number (213) 475-4976

ARGO PETROLEUM CORP.  
(Name of Operator)  
By [Signature] (Name) (Date)  
Type of Organization Corporation  
(Corporation, Partnership, Individual, etc.)



RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

**DIVISION OF OIL AND GAS**

**REPORT ON PROPOSED OPERATIONS** No. P. 174-25

**SEC. 3606 WELL**

Mr. C. O. Basonberg, Vice President  
ARGO PETROLEUM CORP.  
10880 Wilshire Blvd, Suite 1003  
Los Angeles, CA 90024

Long Beach, Calif.  
Jan. 10, 1974

*WNf-I 12*

DEAR SIR:

Your proposal to drill Well No. "American Can" 1 (037-21433)  
Section 19 T 4S, R. 13W 8.S. B. & M., Wilmington Field, Los Angeles County,  
dated 1/7/74, received 1/8/74, has been examined in conjunction with records filed in this office.

**THE PROPOSAL IS APPROVED PROVIDED:**

1. A COPY OF THIS APPROVAL SHALL BE POSTED AT THE WELL SITE PRIOR TO COMMENCING OPERATIONS.
2. The provisions of Sec. 3606 relating to derricks and subsurface spacing shall be followed.
3. A directional survey shall be made and filed with this Division.
4. At least 620' of surface casing shall be cemented in the hole.
5. Drilling fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
6. Blowout prevention equipment conforming to the requirements of Division of Oil and Gas Class III shall be installed prior to drilling below 620', and shall be maintained in operating condition at all times.
7. Sufficient cement shall be used to fill back of the 7" casing to reach above the base of the fresh waters.
8. THIS DIVISION SHALL BE NOTIFIED:
  - a. Before running surface pipe.
  - b. To witness a test of the installed blowout prevention equipment before drilling below 620'.
  - c. To witness a test of the effectiveness of the 7" shut-off above the zone to be produced.

RC:dr

Blanket Bond

JOHN F. MATTHEWS, JR., State Oil and Gas Supervisor

By *M. B. Allen*, Deputy

**DIVISION OF OIL AND GAS**  
**Notice of Intention to Drill New Well**

This notice and indemnity or cash bond shall be filed, and approval given, before drilling begins. If operations have not commenced within 180 days of the date of filing of this notice, this notice will be considered cancelled.

**RECEIVED**

JAN 8 1974

FOR DIVISION USE ONLY					
MAP	MAP BOOK	CARDS	BOND	FORMS	
				114	121
128	427	ABG ABG	B	ABG	ABG

DIVISION OF OIL AND GAS **LONG BEACH, CALIFORNIA "AMERICAN CAN" 1**

In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to commence drilling well No. "American Can" #1 API No. (037-21433) (Assigned by Division)  
Sec. 19, T. 4S, R. 13 W. B. & M., Wilmington Field, Los Angeles County.

Legal description of mineral-right lease, consisting of 40 acres, is as follows: See attached plat.  
(Attach map or plat to scale)

Do mineral and surface leases coincide? Yes X No        If answer is no, attach legal description of both surface and mineral leases, and map or plat to scale.

Location of well 95 feet north along property line and 120 feet east  
(Direction) (Direction)

at right angles to said line from the southwest corner of property or

OR 95' N, 120' E fr E line of Main St & N right away line of A.T. & S.F.R.R.  
96 see correction letter

If well is to be directionally drilled, show proposed coordinates at total depth 660' N, 990' E, from surface.

Elevation of ground above sea level 40 feet.

All depth measurements taken from top of Kelly Bushing which is 9 feet above ground.  
(Derrick Floor, Rotary Table of Kelly Bushing)

\* 1/17/74 Basenberg/Crowder  
will run 9 5/8" casing & drill 8 3/4" hole

**PROPOSED CASING PROGRAM**

SIZE OF CASING INCHES A.P.I.	WEIGHT	GRADE AND TYPE	TOP	BOTTOM	CEMENTING DEPTHS	CALCULATED FILL BEHIND CASING
9 5/8" <u>10-3/4"</u>	32.75	H-40	0	6.00	6.00	to surface
7"	20 & 23#	K-55	0	35.00	35.00	6.00'
5 1/2"	15.5	K-55	353-	38.00	Hung	

(A complete drilling program is preferred and may be submitted in lieu of the above program)

Intended zone(s) of completion U. & L. Ranger 3440 & 3675 Estimated total depth 4100  
(Name, depth and expected pressure)

It is understood that if changes in this plan become necessary we are to notify you immediately.

Address 10880 Wilshire Boulevard, Ste. 1003 ARGO PETROLEUM CORPORATION  
(Street) (Name of Operator)  
Los Angeles, CA 90024  
(City) (State) (Zip)  
By [Signature] 1/7/74  
(Name) (Date)  
Telephone Number (213) 475-4976  
Blanket Bond # M-149-759  
Type of Organization Corporation  
(Corporation, Partnership, Individual, etc.)

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JAN 8 1974

LONG BEACH, CALIFORNIA

